



Run Date: 04/24/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



Page 1 of 10

TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800394
K Qty - K: 32475
K Beg Date: 11/01/1993
K End Date: 10/31/2027
K Ent Beg Date: 11/01/1993
K Ent End Date: 10/31/2027

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date **K Ent End Date** **Seasnl St** **Seasnl End** **K Qty - K**
11/01/1993 10/31/2027 32,475

		Loc	Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
Loc	Loc Name								
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	7,475	Delivery point(s) quantity				04/16/2026	11/15/2026
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	3,192	Delivery point(s) quantity				11/16/2026	04/15/2027
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	7,475	Delivery point(s) quantity				04/16/2027	10/31/2027
70069	UGI UTILITIES, INC. (COLUMBIA GAS) - COLUMBIA, PA	3	5,190	Delivery point(s) quantity				11/01/1993	10/31/2027
70070	UGI UTILITIES, INC. (COLUMBIA GAS) -LANCASTER, PA	3	32,475	Delivery point(s) quantity				11/01/1993	10/31/2027
70321	UGI UTILITIES, INC. (COLUMBIA GAS) - LEBANON, PA	3	17,000	Delivery point(s) quantity				11/01/1993	10/31/2027
70322	UGI UTIL (COLUMBIA GAS) - READING, PA	3	32,475	Delivery point(s) quantity				11/01/1993	10/31/2027
70486	UGI UTIL (COLUMBIA GAS) - WOMELSDORF, PA	3	6,500	Delivery point(s) quantity				11/01/1993	10/31/2027
70519	UGI UTIL (COLUMBIA GAS) - DAUPHIN CO., PA	3	32,475	Delivery point(s) quantity				11/01/1993	10/31/2027
71200	CHEVRON - VENICE, LA	ELA	13,050	Receipt point(s) quantity				11/01/1993	10/31/2027
71461	UGI UTIL (COLUMBIA GAS) - RICH HILL, PA	3	5,190	Delivery point(s) quantity				11/01/1993	10/31/2027
71528	UGI UTIL (COLUMBIA GAS) - LANCASTER, PA	3	7,200	Delivery point(s) quantity				11/01/1993	10/31/2027
71750	COLUMBIA GULF - ST. LANDRY PSH., LA	WLA	19,425	Receipt point(s) quantity				11/01/1993	04/30/2026
72571	UGI UTIL (COLUMBIA GAS) - BALLY, PA	3	519	Delivery point(s) quantity				11/01/1993	10/31/2027
75524	PINE PRAIRIE STORAGE-INJ/WD -EVANGELINE,LA (D73524/R73525)	WLA	19,425	Receipt point(s) quantity				05/01/2026	10/31/2027
75577	COLUMBIA GAS - PENNSBURG, PA (D70577/R76577)	3	25,000	Delivery point(s) quantity				11/01/2007	10/31/2027
79513	ZONE M3 STORAGE POINT	3	3,612	Delivery point(s) quantity				11/01/1993	10/31/2027

Texas Eastern Transmission, LP
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K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800394

Rate Sch: FT-1

										Rate Chgd	
K Ent Beg	K Ent End	Rec			Del			Max Trf	Ref	Rate	
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0589	Tariff	0.0589
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0450	Tariff	0.0450
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0966	Tariff	0.0966
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0827	Tariff	0.0827
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1619	Tariff	0.1619
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1480	Tariff	0.1480
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261

TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

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TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800394

Rate Sch: FT-1

										Rate	
										Chgd	
K Ent Beg	K Ent End	Rec			Del				Max Trf	Ref	Rate
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0589	Tariff	0.0589
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0966	Tariff	0.0966
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1619	Tariff	0.1619
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0219	Tariff	0.0219
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	Tariff	0.0255
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0450	Tariff	0.0450
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0827	Tariff	0.0827
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1480	Tariff	0.1480
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0255	Tariff	0.0255
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0098	Tariff	0.0098
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Tariff	17.8970
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	3.2020	Tariff	3.2020
11/01/1993	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	3.4430	Tariff	3.4430
11/01/1993	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	10.8950	Tariff	10.8950
11/01/1993	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	5.1710	Tariff	5.1710

TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800394

Rate Sch: FT-1

Terms/Notes

Pressure Comments:

For Meter 70011, and For effective Duration 01/01/0001 - 01/01/2200 - AS PROVIDED IN SECTION 6 OF THE GENERAL TERMS AND CONDITIONS OF PIPELINE'S FERC GAS TARIFF
For Meter 70069, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70070, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70321, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70322, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - FOR NON-LNG DELIVERIES, AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450 PSIG. FOR LNG DELIVERIES, AT THE PRESSURE AT WHICH PIPELINE REQUIRES TO OPERATE, BUT NOT LESS THAN 700 PSIG.

For Meter 70486, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70519, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 71461, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 71528, and For effective Duration 01/01/0001 - 01/01/2200 - 300 POUNDS PER SQUARE INCH GAUGE

For Meter 72571, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 75577, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE EXISTING IN PIPELINE FACILITY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE.

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

AMDDO Terms and Quantities:

Provided, however, that pipeline is not obligated to make LNG deliveries pursuant to this contract at point of delivery 70322 at a minimum pressure of 700 psig unless 1) Pipeline receives advance verbal notification from UGI at least 48 hours before a time period during which UGI desires such minimum pressure, 2) such time period in (1) does not exceed a maximum of 30 consecutive calendar days, and 3) any time period in (1) for which UGI requests such 700 psig minimum pressure does not include one or more of sixty (60) days during each contract year on which Texas Eastern, in its sole discretion, elects not to provide such higher pressure;

Provided, however, that until changed by a subsequent agreement between Pipeline and Customer, Pipeline's Aggregate Maximum Daily Delivery Obligations ("AMDDOs") under this and all other firm service agreements existing between Pipeline and Customer, shall in no event exceed the AMDDOs set forth below. Further, the list below includes the AMDDOs for all Points of Delivery under this and all other firm service agreements between Pipeline and Customer, but such AMDDOs and Points of Delivery shall only be available to Customer under this Service Agreement for those Points of Delivery listed above with specified Maximum Daily Delivery Obligations.



Run Date: 04/24/2026
Run Time: 21:31

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Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800394

Rate Sch: FT-1

Terms/Notes

Point of Deilvery	Aggregate Maximum Daily Delivery Obligation (dth)
70011	43,785
70069	5,190
70070	49,000
70096	9,142
70308	2,596
70309	8,284
70321	19,000
70322	65,880
70463	2
70486	6,500
70519	58,000
71143	2,511
71144	1,159
71189	4,000
71438	8,855
71461	7,190
71528	10,023
72571	7,186
73023	24,000
75577	25,000
79513	6,397

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K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800397
K Qty - K: 41000
K Beg Date: 11/01/1993
K End Date: 10/31/2027
K Ent Beg Date: 11/01/1993
K Ent End Date: 10/31/2027

Rate Sch: CDS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date		K Ent End Date		Seasnl St	Seasnl End	K Qty - K					
11/01/1993		10/31/2027				41,000					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date			
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	41,000	Delivery point(s) quantity			04/16/2026	11/15/2026			
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	35,593	Delivery point(s) quantity			11/16/2026	04/15/2027			
70011	COLUMBIA GAS OF PA. - EAGLE, PA	3	41,000	Delivery point(s) quantity			04/16/2027	10/31/2027			
70069	UGI UTILITIES, INC. (COLUMBIA GAS) - COLUMBIA, PA	3	5,190	Delivery point(s) quantity			11/01/1993	10/31/2027			
70070	UGI UTILITIES, INC. (COLUMBIA GAS) -LANCASTER, PA	3	41,000	Delivery point(s) quantity			11/01/1993	10/31/2027			
70321	UGI UTILITIES, INC. (COLUMBIA GAS) - LEBANON, PA	3	17,000	Delivery point(s) quantity			11/01/1993	10/31/2027			
70322	UGI UTIL (COLUMBIA GAS) - READING, PA	3	41,000	Delivery point(s) quantity			11/01/1993	10/31/2027			
70486	UGI UTIL (COLUMBIA GAS) - WOMELSDORF, PA	3	6,500	Delivery point(s) quantity			11/01/1993	10/31/2027			
70519	UGI UTIL (COLUMBIA GAS) - DAUPHIN CO., PA	3	41,000	Delivery point(s) quantity			11/01/1993	10/31/2027			
71200	CHEVRON - VENICE, LA	ELA	16,475	Receipt point(s) quantity			11/01/1993	10/31/2027			
71461	UGI UTIL (COLUMBIA GAS) - RICH HILL, PA	3	5,190	Delivery point(s) quantity			11/01/1993	10/31/2027			
71528	UGI UTIL (COLUMBIA GAS) - LANCASTER, PA	3	7,200	Delivery point(s) quantity			11/01/1993	10/31/2027			
71750	COLUMBIA GULF - ST. LANDRY PSH., LA	WLA	24,525	Receipt point(s) quantity			11/01/1993	04/30/2026			
72571	UGI UTIL (COLUMBIA GAS) - BALLY, PA	3	519	Delivery point(s) quantity			11/01/1993	10/31/2027			
75524	PINE PRAIRIE STORAGE-INJ/WD -EVANGELINE,LA (D73524/R73525)	WLA	24,525	Receipt point(s) quantity			05/01/2026	10/31/2027			
79513	ZONE M3 STORAGE POINT	3	3,612	Delivery point(s) quantity			11/01/1993	10/31/2027			

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K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800397

Rate Sch: CDS

K Ent Beg	K Ent End	Rec	Del	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
Date	Date	Loc	Loc	Chgd	Chgd	Chgd	Chgd	Chgd	Chgd	Chgd	Chgd
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0589	Tariff	0.0589
11/01/1993	10/31/2027	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0450	Tariff	0.0450
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0966	Tariff	0.0966
11/01/1993	10/31/2027	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0827	Tariff	0.0827
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1619	Tariff	0.1619
11/01/1993	10/31/2027	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1480	Tariff	0.1480
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261

Texas Eastern Transmission, LP
Transactional Reports - FirmTSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800397

Rate Sch: CDS

										Rate Chgd	
K Ent Beg	K Ent End	Rec		Del						Ref	Rate
Date	Date	Rec Loc	Zn	Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf	Rate	Desc	Chgd
11/01/1993	10/31/2027	ETX	ETX	1	1	MARKET ZONE 1	Commodity	0.0402	0.0402	Tariff	0.0402
11/01/1993	10/31/2027	ETX	ETX	2	2	MARKET ZONE 2	Commodity	0.0779	0.0779	Tariff	0.0779
11/01/1993	10/31/2027	ETX	ETX	3	3	MARKET ZONE 3	Commodity	0.1432	0.1432	Tariff	0.1432
11/01/1993	10/31/2027	ETX	ETX	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ETX	ETX	ETX	ETX	EAST TEXAS	Commodity	0.0213	0.0213	Tariff	0.0213
11/01/1993	10/31/2027	ETX	ETX	STX	STX	SOUTH TEXAS	Commodity	0.0400	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	ETX	ETX	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	STX	STX	1	1	MARKET ZONE 1	Commodity	0.0589	0.0589	Tariff	0.0589
11/01/1993	10/31/2027	STX	STX	2	2	MARKET ZONE 2	Commodity	0.0966	0.0966	Tariff	0.0966
11/01/1993	10/31/2027	STX	STX	3	3	MARKET ZONE 3	Commodity	0.1619	0.1619	Tariff	0.1619
11/01/1993	10/31/2027	STX	STX	ELA	ELA	EAST LOUISIANA	Commodity	0.0400	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	STX	STX	ETX	ETX	EAST TEXAS	Commodity	0.0400	0.0400	Tariff	0.0400
11/01/1993	10/31/2027	STX	STX	STX	STX	SOUTH TEXAS	Commodity	0.0219	0.0219	Tariff	0.0219
11/01/1993	10/31/2027	STX	STX	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	0.0255	Tariff	0.0255
11/01/1993	10/31/2027	WLA	WLA	1	1	MARKET ZONE 1	Commodity	0.0450	0.0450	Tariff	0.0450
11/01/1993	10/31/2027	WLA	WLA	2	2	MARKET ZONE 2	Commodity	0.0827	0.0827	Tariff	0.0827
11/01/1993	10/31/2027	WLA	WLA	3	3	MARKET ZONE 3	Commodity	0.1480	0.1480	Tariff	0.1480
11/01/1993	10/31/2027	WLA	WLA	ELA	ELA	EAST LOUISIANA	Commodity	0.0261	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	WLA	WLA	ETX	ETX	EAST TEXAS	Commodity	0.0261	0.0261	Tariff	0.0261
11/01/1993	10/31/2027	WLA	WLA	STX	STX	SOUTH TEXAS	Commodity	0.0255	0.0255	Tariff	0.0255
11/01/1993	10/31/2027	WLA	WLA	WLA	WLA	WEST LOUISIANA	Commodity	0.0098	0.0098	Tariff	0.0098
11/01/1993	10/31/2027	1	1	3	3	MARKET ZONE 3	Reservation	18.1200	18.1200	Tariff	18.1200
11/01/1993	10/31/2027	ELA	ELA	1	1	MARKET ZONE 1	Reservation	3.4250	3.4250	Tariff	3.4250
11/01/1993	10/31/2027	ETX	ETX	1	1	MARKET ZONE 1	Reservation	3.6660	3.6660	Tariff	3.6660
11/01/1993	10/31/2027	STX	STX	1	1	MARKET ZONE 1	Reservation	11.1180	11.1180	Tariff	11.1180
11/01/1993	10/31/2027	WLA	WLA	1	1	MARKET ZONE 1	Reservation	5.3940	5.3940	Tariff	5.3940

TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800397

Rate Sch: CDS

Terms/Notes

Pressure Comments:

For Meter 70011, and For effective Duration 01/01/0001 - 01/01/2200 - AS PROVIDED IN SECTION 6 OF THE GENERAL TERMS AND CONDITIONS OF PIPELINE'S FERC GAS TARIFF
For Meter 70069, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70070, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70321, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70322, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - FOR NON-LNG DELIVERIES, AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450 PSIG. FOR LNG DELIVERIES, AT THE PRESSURE AT WHICH PIPELINE REQUIRES TO OPERATE, BUT NOT LESS THAN 700 PSIG.

For Meter 70486, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 70519, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 71461, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

For Meter 71528, and For effective Duration 01/01/0001 - 01/01/2200 - 300 POUNDS PER SQUARE INCH GAUGE

For Meter 72571, and For effective Duration 01/01/0001 - 01/01/2200 and for Direction of Flow DELIVERY - AT THE PRESSURE REQUESTED BY OPERATOR, BUT NOT MORE THAN 450

PSIG

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

AMDDO Terms and Quantities:

Provided, however, that pipeline is not obligated to make LNG deliveries pursuant to this contract at point of delivery 70322 at a minimum pressure of 700 psig unless 1) Pipeline receives advance verbal notification from UGI at least 48 hours before a time period during which UGI desires such minimum pressure, 2) such time period in (1) does not exceed a maximum of 30 consecutive calendar days, and 3) any time period in (1) for which UGI requests such 700 psig minimum pressure does not include one or more of sixty (60) days during each contract year on which Texas Eastern, in its sole discretion, elects not to provide such higher pressure;

Provided, however, that until changed by a subsequent agreement between Pipeline and Customer, Pipeline's Aggregate Maximum Daily Delivery Obligations ("AMDDOs") under this and all other firm service agreements existing between Pipeline and Customer, shall in no event exceed the AMDDOs set forth below. Further, the list below includes the AMDDOs for all Points of Delivery under this and all other firm service agreements between Pipeline and Customer, but such AMDDOs and Points of Delivery shall only be available to Customer under this Service Agreement for those Points of Delivery listed above with specified Maximum Daily Delivery Obligations.

Point of Deilvery	Aggregate Maximum Daily Delivery Obligation (dth)
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Run Date: 04/24/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: UGI UTILITIES, INC.

Post Date: 04/24/2026 Post Time: 18:00:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000030914 K Holder: 799376595 Affil Desc: None

Svc Req K: 800397

Rate Sch: CDS

Terms/Notes

70011	43,785
70069	5,190
70070	49,000
70096	9,142
70308	2,596
70309	8,284
70321	19,000
70322	65,880
70463	2
70486	6,500
70519	58,000
71143	2,511
71144	1,159
71189	4,000
71438	8,855
71461	7,190
71528	10,023
72571	7,186
73023	24,000
75577	25,000
79513	6,397
